

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>53,084</b>	<b>—</b>	<b>25,697</b>	<b>1,655</b>	<b>0</b>	<b>2,164</b>	<b>0</b>	<b>78,272</b>	<b>0</b>	<b>0</b>	<b>51,323</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>2,562</b>	<b>982</b>	<b>54</b>	<b>—</b>	<b>0</b>	<b>-1,450</b>	<b>—</b>	<b>2,417</b>	<b>286</b>	<b>2,345</b>	<b>2,658</b>
Pentanes Plus .....	1,260	—	0	—	0	-46	—	990	(s)	316	24
Liquefied Petroleum Gases .....	1,302	982	54	—	0	-1,404	—	1,427	285	2,030	2,634
Ethane/Ethylene .....	5	0	0	—	0	0	—	0	0	5	1
Propane/Propylene .....	411	1,764	54	—	0	-692	—	0	264	2,657	904
Normal Butane/Butylene .....	528	-672	0	—	0	-695	—	1,110	22	-581	1,184
Isobutane/Isobutylene .....	358	-110	0	—	0	-17	—	317	0	-52	545
<b>Other Liquids</b> .....	<b>3,534</b>	<b>—</b>	<b>2,398</b>	<b>—</b>	<b>1,412</b>	<b>6,534</b>	<b>—</b>	<b>2,030</b>	<b>120</b>	<b>-1,340</b>	<b>44,632</b>
Other Hydrocarbons/Oxygenates .....	3,130	—	9	—	0	-134	—	3,157	116	0	1,508
Unfinished Oils .....	—	—	726	—	0	2,083	—	-17	0	-1,340	18,388
Motor Gasoline Blend. Comp. ....	404	—	1,663	—	1,412	4,585	—	-1,110	4	0	24,736
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-345</b>	<b>87,536</b>	<b>1,470</b>	<b>—</b>	<b>2,507</b>	<b>-2,383</b>	<b>—</b>	<b>—</b>	<b>4,961</b>	<b>88,590</b>	<b>41,194</b>
Finished Motor Gasoline .....	-345	43,964	155	—	1,902	-3,186	—	—	104	48,758	8,664
Reformulated .....	—	32,356	0	—	0	-3,884	—	—	1	36,239	986
Oxygenated .....	583	0	0	—	0	-50	—	—	1	632	0
Other .....	-928	11,608	155	—	1,902	748	—	—	102	11,886	7,678
Finished Aviation Gasoline .....	—	94	1	—	0	12	—	—	0	83	283
Jet Fuel .....	—	12,973	731	—	119	291	—	—	332	13,200	8,569
Naphtha-Type .....	—	0	0	—	0	-17	—	—	0	17	0
Kerosene-Type .....	—	12,973	731	—	119	308	—	—	332	13,183	8,569
Kerosene .....	—	-10	0	—	0	-2	—	—	1	-9	90
Distillate Fuel Oil .....	—	14,746	36	—	486	103	—	—	792	14,373	11,541
0.05 percent sulfur and under .....	—	11,248	36	—	486	-89	—	—	6	11,853	9,040
Greater than 0.05 percent sulfur ...	—	3,498	0	—	0	192	—	—	786	2,520	2,501
Residual Fuel Oil .....	—	4,706	484	—	0	-77	—	—	324	4,943	5,423
Petrochemical Feedstocks <sup>e</sup> .....	—	313	0	—	0	-125	—	—	0	438	149
Special Naphthas .....	—	17	0	—	0	-3	—	—	1	19	29
Lubricants .....	—	333	0	—	0	-265	—	—	101	497	1,467
Waxes .....	—	0	17	—	0	0	—	—	10	7	0
Petroleum Coke .....	—	4,776	32	—	0	424	—	—	3,204	1,180	2,594
Asphalt and Road Oil .....	—	1,196	14	—	0	423	—	—	87	700	2,187
Still Gas .....	—	4,218	0	—	0	0	—	—	0	4,218	0
Miscellaneous Products .....	—	210	0	—	0	22	—	—	6	182	198
<b>Total</b> .....	<b>58,834</b>	<b>88,518</b>	<b>29,619</b>	<b>1,655</b>	<b>3,919</b>	<b>4,865</b>	<b>0</b>	<b>82,719</b>	<b>5,367</b>	<b>89,595</b>	<b>139,807</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>48,625</b>	<b>—</b>	<b>24,588</b>	<b>-159</b>	<b>0</b>	<b>-28</b>	<b>0</b>	<b>73,082</b>	<b>0</b>	<b>0</b>	<b>51,295</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>2,389</b>	<b>1,725</b>	<b>120</b>	<b>—</b>	<b>0</b>	<b>-560</b>	<b>—</b>	<b>2,009</b>	<b>237</b>	<b>2,548</b>	<b>2,098</b>
Pentanes Plus .....	1,155	—	0	—	0	-4	—	898	0	261	20
Liquefied Petroleum Gases .....	1,234	1,725	120	—	0	-556	—	1,111	237	2,287	2,078
Ethane/Ethylene .....	5	0	0	—	0	0	—	0	0	5	1
Propane/Propylene .....	388	1,660	120	—	0	-546	—	0	222	2,492	358
Normal Butane/Butylene .....	524	174	0	—	0	82	—	835	15	-234	1,266
Isobutane/Isobutylene .....	317	-109	0	—	0	-92	—	276	0	24	453
<b>Other Liquids</b> .....	<b>492</b>	<b>—</b>	<b>1,255</b>	<b>—</b>	<b>1,936</b>	<b>-1,561</b>	<b>—</b>	<b>4,837</b>	<b>391</b>	<b>16</b>	<b>43,071</b>
Other Hydrocarbons/Oxygenates ....	3,068	—	31	—	0	-62	—	3,062	99	0	1,446
Unfinished Oils .....	—	—	816	—	0	3,393	—	-2,593	0	16	21,781
Motor Gasoline Blend. Comp. ....	-2,576	—	408	—	1,936	-4,892	—	4,368	292	0	19,844
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>2,643</b>	<b>82,549</b>	<b>2,707</b>	<b>—</b>	<b>2,464</b>	<b>-723</b>	<b>—</b>	<b>—</b>	<b>6,481</b>	<b>84,605</b>	<b>40,471</b>
Finished Motor Gasoline .....	2,643	42,729	266	—	1,863	81	—	—	734	46,686	8,745
Reformulated .....	—	31,302	0	—	0	-351	—	—	140	31,513	635
Oxygenated .....	667	0	0	—	0	0	—	—	1	666	0
Other .....	1,976	11,427	266	—	1,863	432	—	—	593	14,507	8,110
Finished Aviation Gasoline .....	—	66	0	—	0	28	—	—	0	38	311
Jet Fuel .....	—	11,762	1,449	—	165	-1,599	—	—	124	14,851	6,970
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	11,762	1,449	—	165	-1,599	—	—	124	14,851	6,970
Kerosene .....	—	11	0	—	0	29	—	—	2	-20	119
Distillate Fuel Oil .....	—	13,561	25	—	436	-340	—	—	765	13,597	11,201
0.05 percent sulfur and under .....	—	10,877	25	—	426	190	—	—	131	11,007	9,230
Greater than 0.05 percent sulfur ..	—	2,684	0	—	10	-530	—	—	634	2,590	1,971
Residual Fuel Oil .....	—	4,797	881	—	0	1,024	—	—	1,172	3,482	6,447
Petrochemical Feedstocks <sup>e</sup> .....	—	274	0	—	0	54	—	—	0	220	203
Special Naphthas .....	—	32	0	—	0	7	—	—	273	-248	36
Lubricants .....	—	166	0	—	0	-313	—	—	436	43	1,154
Waxes .....	—	0	43	—	0	0	—	—	9	34	0
Petroleum Coke .....	—	4,043	26	—	0	-234	—	—	2,893	1,410	2,360
Asphalt and Road Oil .....	—	1,079	17	—	0	588	—	—	63	445	2,775
Still Gas .....	—	3,849	0	—	0	0	—	—	0	3,849	0
Miscellaneous Products .....	—	180	0	—	0	-48	—	—	10	218	150
<b>Total</b> .....	<b>54,149</b>	<b>84,274</b>	<b>28,670</b>	<b>-159</b>	<b>4,400</b>	<b>-2,872</b>	<b>0</b>	<b>79,928</b>	<b>7,109</b>	<b>87,169</b>	<b>136,935</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>53,061</b>	<b>—</b>	<b>25,770</b>	<b>1,769</b>	<b>0</b>	<b>1,913</b>	<b>0</b>	<b>78,687</b>	<b>0</b>	<b>0</b>	<b>53,208</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>2,557</b>	<b>2,613</b>	<b>87</b>	<b>—</b>	<b>0</b>	<b>207</b>	<b>—</b>	<b>2,340</b>	<b>301</b>	<b>2,409</b>	<b>2,305</b>
Pentanes Plus .....	1,303	—	0	—	0	15	—	970	3	315	35
Liquefied Petroleum Gases .....	1,254	2,613	87	—	0	192	—	1,370	298	2,094	2,270
Ethane/Ethylene .....	5	0	0	—	0	0	—	0	0	5	1
Propane/Propylene .....	385	1,707	87	—	0	-3	—	0	272	1,910	355
Normal Butane/Butylene .....	394	1,078	0	—	0	275	—	952	26	219	1,541
Isobutane/Isobutylene .....	470	-172	0	—	0	-80	—	418	0	-40	373
<b>Other Liquids</b> .....	<b>1,843</b>	<b>—</b>	<b>3,560</b>	<b>—</b>	<b>2,982</b>	<b>-1,252</b>	<b>—</b>	<b>8,005</b>	<b>331</b>	<b>1,301</b>	<b>41,819</b>
Other Hydrocarbons/Oxygenates .....	3,521	—	143	—	0	22	—	3,315	327	0	1,468
Unfinished Oils .....	—	—	1,151	—	0	-911	—	761	0	1,301	20,870
Motor Gasoline Blend. Comp. ....	-1,678	—	2,266	—	2,982	-363	—	3,929	4	0	19,481
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>1,702</b>	<b>91,562</b>	<b>2,750</b>	<b>—</b>	<b>2,595</b>	<b>-346</b>	<b>—</b>	<b>—</b>	<b>6,613</b>	<b>92,342</b>	<b>40,125</b>
Finished Motor Gasoline .....	1,702	46,624	520	—	2,028	851	—	—	233	49,790	9,596
Reformulated .....	—	34,110	0	—	144	663	—	—	2	33,589	1,298
Oxygenated .....	234	0	0	—	0	0	—	—	0	234	0
Other .....	1,467	12,514	520	—	1,884	188	—	—	231	15,967	8,298
Finished Aviation Gasoline .....	—	59	0	—	0	-51	—	—	0	110	260
Jet Fuel .....	—	13,368	1,005	—	170	-390	—	—	819	14,114	6,580
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	13,368	1,005	—	170	-390	—	—	819	14,114	6,580
Kerosene .....	—	9	0	—	0	-29	—	—	0	38	90
Distillate Fuel Oil .....	—	15,036	285	—	396	-855	—	—	921	15,651	10,346
0.05 percent sulfur and under .....	—	12,102	248	—	379	-794	—	—	47	13,476	8,436
Greater than 0.05 percent sulfur ...	—	2,934	37	—	17	-61	—	—	874	2,175	1,910
Residual Fuel Oil .....	—	4,512	851	—	0	440	—	—	774	4,149	6,887
Petrochemical Feedstocks <sup>e</sup> .....	—	316	0	—	0	-50	—	—	0	366	153
Special Naphthas .....	—	8	0	—	0	-6	—	—	586	-572	30
Lubricants .....	—	569	0	—	1	-2	—	—	92	480	1,152
Waxes .....	—	0	73	—	0	0	—	—	10	63	0
Petroleum Coke .....	—	4,829	0	—	0	-381	—	—	3,096	2,114	1,979
Asphalt and Road Oil .....	—	1,370	16	—	0	143	—	—	71	1,172	2,918
Still Gas .....	—	4,631	0	—	0	0	—	—	0	4,631	0
Miscellaneous Products .....	—	231	0	—	0	-16	—	—	11	236	134
<b>Total</b> .....	<b>59,163</b>	<b>94,175</b>	<b>32,167</b>	<b>1,769</b>	<b>5,577</b>	<b>522</b>	<b>0</b>	<b>89,032</b>	<b>7,245</b>	<b>96,051</b>	<b>137,457</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2004**

(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>50,636</b>	<b>—</b>	<b>26,709</b>	<b>2,399</b>	<b>0</b>	<b>129</b>	<b>0</b>	<b>78,810</b>	<b>805</b>	<b>0</b>	<b>53,337</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>2,529</b>	<b>2,763</b>	<b>67</b>	<b>—</b>	<b>0</b>	<b>85</b>	<b>—</b>	<b>2,197</b>	<b>779</b>	<b>2,298</b>	<b>2,390</b>
Pentanes Plus .....	1,265	—	0	—	0	8	—	935	0	322	43
Liquefied Petroleum Gases .....	1,264	2,763	67	—	0	77	—	1,262	779	1,976	2,347
Ethane/Ethylene .....	7	0	0	—	0	0	—	0	0	7	1
Propane/Propylene .....	402	1,728	52	—	0	251	—	0	259	1,672	606
Normal Butane/Butylene .....	235	1,288	0	—	0	-210	—	755	520	458	1,331
Isobutane/Isobutylene .....	620	-253	15	—	0	36	—	507	0	-161	409
<b>Other Liquids</b> .....	<b>961</b>	<b>—</b>	<b>3,137</b>	<b>—</b>	<b>453</b>	<b>-2,247</b>	<b>—</b>	<b>6,316</b>	<b>123</b>	<b>359</b>	<b>39,572</b>
Other Hydrocarbons/Oxygenates ....	2,781	—	12	—	0	52	—	2,637	104	0	1,520
Unfinished Oils .....	—	—	1,116	—	0	-1,917	—	2,674	0	359	18,953
Motor Gasoline Blend. Comp. ....	-1,819	—	2,009	—	453	-382	—	1,005	20	0	19,099
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>1,937</b>	<b>90,301</b>	<b>2,493</b>	<b>—</b>	<b>3,690</b>	<b>-384</b>	<b>—</b>	<b>—</b>	<b>7,993</b>	<b>90,812</b>	<b>39,741</b>
Finished Motor Gasoline .....	1,937	43,876	289	—	3,239	382	—	—	66	48,893	9,978
Reformulated .....	—	31,085	24	—	1,428	481	—	—	(s)	32,056	1,779
Oxygenated .....	1,177	0	0	—	0	0	—	—	0	1,177	0
Other .....	760	12,791	265	—	1,811	-99	—	—	66	15,660	8,199
Finished Aviation Gasoline .....	—	123	0	—	0	61	—	—	0	62	321
Jet Fuel .....	—	12,556	1,132	—	156	339	—	—	517	12,988	6,919
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	12,556	1,132	—	156	339	—	—	517	12,988	6,919
Kerosene .....	—	21	0	—	0	-16	—	—	(s)	37	74
Distillate Fuel Oil .....	—	15,953	317	—	295	-129	—	—	757	15,937	10,217
0.05 percent sulfur and under .....	—	13,141	317	—	292	-765	—	—	648	13,867	7,671
Greater than 0.05 percent sulfur ..	—	2,812	0	—	3	636	—	—	110	2,069	2,546
Residual Fuel Oil .....	—	5,519	686	—	0	-1,433	—	—	2,177	5,461	5,454
Petrochemical Feedstocks <sup>e</sup> .....	—	332	0	—	0	16	—	—	0	316	169
Special Naphthas .....	—	22	0	—	0	-15	—	—	814	-777	15
Lubricants .....	—	694	0	—	0	100	—	—	303	291	1,252
Waxes .....	—	0	51	—	0	0	—	—	9	42	0
Petroleum Coke .....	—	4,956	0	—	0	252	—	—	3,261	1,443	2,231
Asphalt and Road Oil .....	—	1,493	18	—	0	77	—	—	80	1,354	2,995
Still Gas .....	—	4,505	0	—	0	0	—	—	0	4,505	0
Miscellaneous Products .....	—	251	0	—	0	-18	—	—	7	262	116
<b>Total</b> .....	<b>56,063</b>	<b>93,064</b>	<b>32,406</b>	<b>2,399</b>	<b>4,143</b>	<b>-2,417</b>	<b>0</b>	<b>87,323</b>	<b>9,700</b>	<b>93,469</b>	<b>135,040</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>52,091</b>	<b>—</b>	<b>27,090</b>	<b>4,850</b>	<b>0</b>	<b>4,880</b>	<b>0</b>	<b>79,150</b>	<b>(s)</b>	<b>0</b>	<b>58,217</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>2,475</b>	<b>2,678</b>	<b>14</b>	<b>—</b>	<b>0</b>	<b>1,018</b>	<b>—</b>	<b>2,120</b>	<b>193</b>	<b>1,836</b>	<b>3,408</b>
Pentanes Plus .....	1,183	—	0	—	0	1	—	885	0	297	44
Liquefied Petroleum Gases .....	1,292	2,678	14	—	0	1,017	—	1,235	193	1,539	3,364
Ethane/Ethylene .....	5	0	0	—	0	0	—	0	0	5	1
Propane/Propylene .....	421	1,808	10	—	0	447	—	0	187	1,605	1,053
Normal Butane/Butylene .....	219	1,193	0	—	0	479	—	706	5	222	1,810
Isobutane/Isobutylene .....	647	-323	4	—	0	91	—	529	0	-292	500
<b>Other Liquids</b> .....	<b>110</b>	<b>—</b>	<b>3,778</b>	<b>—</b>	<b>883</b>	<b>-282</b>	<b>—</b>	<b>3,794</b>	<b>86</b>	<b>1,173</b>	<b>39,290</b>
Other Hydrocarbons/Oxygenates .....	2,738	—	375	—	0	257	—	2,775	81	0	1,777
Unfinished Oils .....	—	—	2,065	—	0	632	—	260	0	1,173	19,585
Motor Gasoline Blend. Comp. ....	-2,627	—	1,338	—	883	-1,171	—	759	6	0	17,928
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>2,749</b>	<b>87,685</b>	<b>7,674</b>	<b>—</b>	<b>3,774</b>	<b>2,720</b>	<b>—</b>	<b>—</b>	<b>5,181</b>	<b>93,981</b>	<b>42,461</b>
Finished Motor Gasoline .....	2,749	43,815	954	—	3,247	492	—	—	159	50,114	10,470
Reformulated .....	—	31,735	283	—	1,553	-276	—	—	63	33,784	1,503
Oxygenated .....	1,213	0	0	—	0	0	—	—	0	1,213	0
Other .....	1,536	12,080	671	—	1,694	768	—	—	96	15,117	8,967
Finished Aviation Gasoline .....	—	110	0	—	0	-35	—	—	0	145	286
Jet Fuel .....	—	11,850	4,257	—	155	650	—	—	526	15,086	7,569
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	11,850	4,257	—	155	650	—	—	526	15,086	7,569
Kerosene .....	—	50	0	—	0	23	—	—	4	23	97
Distillate Fuel Oil .....	—	15,238	782	—	372	1,127	—	—	363	14,902	11,344
0.05 percent sulfur and under .....	—	12,952	554	—	366	1,279	—	—	8	12,585	8,950
Greater than 0.05 percent sulfur ...	—	2,286	228	—	6	-152	—	—	356	2,316	2,394
Residual Fuel Oil .....	—	4,121	1,603	—	0	176	—	—	1,091	4,457	5,630
Petrochemical Feedstocks <sup>e</sup> .....	—	337	0	—	0	51	—	—	0	286	220
Special Naphthas .....	—	40	0	—	0	27	—	—	603	-590	42
Lubricants .....	—	514	0	—	0	-101	—	—	325	290	1,151
Waxes .....	—	0	32	—	0	0	—	—	15	17	0
Petroleum Coke .....	—	5,225	25	—	0	141	—	—	2,015	3,094	2,372
Asphalt and Road Oil .....	—	1,628	21	—	0	169	—	—	72	1,408	3,164
Still Gas .....	—	4,526	0	—	0	0	—	—	0	4,526	0
Miscellaneous Products .....	—	231	0	—	0	0	—	—	8	223	116
<b>Total</b> .....	<b>57,425</b>	<b>90,363</b>	<b>38,556</b>	<b>4,850</b>	<b>4,657</b>	<b>8,336</b>	<b>0</b>	<b>85,064</b>	<b>5,460</b>	<b>96,990</b>	<b>143,376</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,  
June 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>49,682</b>	<b>—</b>	<b>26,539</b>	<b>378</b>	<b>0</b>	<b>-4,442</b>	<b>0</b>	<b>81,041</b>	<b>0</b>	<b>0</b>	<b>53,775</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>2,037</b>	<b>2,502</b>	<b>3</b>	<b>—</b>	<b>0</b>	<b>322</b>	<b>—</b>	<b>1,539</b>	<b>703</b>	<b>1,978</b>	<b>3,730</b>
Pentanes Plus .....	987	—	0	—	0	9	—	644	1	333	53
Liquefied Petroleum Gases .....	1,050	2,502	3	—	0	313	—	895	702	1,645	3,677
Ethane/Ethylene .....	7	0	0	—	0	0	—	0	0	7	1
Propane/Propylene .....	410	1,656	3	—	0	268	—	0	187	1,614	1,321
Normal Butane/Butylene .....	104	1,150	0	—	0	38	—	553	515	148	1,848
Isobutane/Isobutylene .....	529	-304	0	—	0	7	—	342	0	-124	507
<b>Other Liquids</b> .....	<b>1,781</b>	<b>—</b>	<b>3,247</b>	<b>—</b>	<b>517</b>	<b>2,009</b>	<b>—</b>	<b>2,538</b>	<b>91</b>	<b>907</b>	<b>41,299</b>
Other Hydrocarbons/Oxygenates ....	2,876	—	79	—	0	114	—	2,752	89	0	1,891
Unfinished Oils .....	—	—	1,523	—	0	777	—	-161	0	907	20,362
Motor Gasoline Blend. Comp. ....	-1,095	—	1,645	—	517	1,118	—	-53	2	0	19,046
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>1,268</b>	<b>87,450</b>	<b>7,352</b>	<b>—</b>	<b>4,388</b>	<b>541</b>	<b>—</b>	<b>—</b>	<b>5,767</b>	<b>94,150</b>	<b>43,002</b>
Finished Motor Gasoline .....	1,268	42,365	1,390	—	3,228	130	—	—	7	48,114	10,600
Reformulated .....	—	30,548	313	—	1,373	164	—	—	2	32,068	1,667
Oxygenated .....	1,734	0	0	—	0	0	—	—	1	1,733	0
Other .....	-466	11,817	1,077	—	1,855	-34	—	—	5	14,312	8,933
Finished Aviation Gasoline .....	—	80	0	—	0	11	—	—	0	69	297
Jet Fuel .....	—	12,803	3,516	—	159	980	—	—	305	15,193	8,549
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	12,803	3,516	—	159	980	—	—	305	15,193	8,549
Kerosene .....	—	8	0	—	0	-21	—	—	1	28	76
Distillate Fuel Oil .....	—	15,151	1,187	—	478	-196	—	—	345	16,667	11,148
0.05 percent sulfur and under .....	—	12,325	972	—	478	-440	—	—	8	14,207	8,510
Greater than 0.05 percent sulfur ..	—	2,826	215	—	0	244	—	—	336	2,461	2,638
Residual Fuel Oil .....	—	4,387	1,133	—	463	-411	—	—	1,036	5,358	5,219
Petrochemical Feedstocks <sup>e</sup> .....	—	310	0	—	0	5	—	—	0	305	225
Special Naphthas .....	—	27	0	—	0	-16	—	—	291	-248	26
Lubricants .....	—	710	0	—	0	91	—	—	341	278	1,242
Waxes .....	—	0	70	—	0	0	—	—	14	56	0
Petroleum Coke .....	—	5,195	33	—	0	269	—	—	3,346	1,613	2,641
Asphalt and Road Oil .....	—	1,589	23	—	0	-302	—	—	73	1,841	2,862
Still Gas .....	—	4,582	0	—	0	0	—	—	0	4,582	0
Miscellaneous Products .....	—	243	0	—	60	1	—	—	8	294	117
<b>Total</b> .....	<b>54,768</b>	<b>89,952</b>	<b>37,141</b>	<b>378</b>	<b>4,905</b>	<b>-1,570</b>	<b>0</b>	<b>85,118</b>	<b>6,561</b>	<b>97,035</b>	<b>141,806</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>47,707</b>	<b>—</b>	<b>32,004</b>	<b>-280</b>	<b>0</b>	<b>-4,612</b>	<b>0</b>	<b>84,043</b>	<b>0</b>	<b>0</b>	<b>49,163</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>2,138</b>	<b>2,830</b>	<b>4</b>	<b>—</b>	<b>0</b>	<b>379</b>	<b>—</b>	<b>1,628</b>	<b>695</b>	<b>2,270</b>	<b>4,109</b>
Pentanes Plus .....	1,041	—	0	—	0	60	—	695	(s)	286	113
Liquefied Petroleum Gases .....	1,097	2,830	4	—	0	319	—	933	695	1,984	3,996
Ethane/Ethylene .....	6	0	0	—	0	0	—	0	0	6	1
Propane/Propylene .....	408	1,823	4	—	0	419	—	0	221	1,595	1,740
Normal Butane/Butylene .....	254	1,210	0	—	0	-93	—	560	475	522	1,755
Isobutane/Isobutylene .....	429	-203	0	—	0	-7	—	373	0	-140	500
<b>Other Liquids</b> .....	<b>1,338</b>	<b>—</b>	<b>4,104</b>	<b>—</b>	<b>495</b>	<b>1,793</b>	<b>—</b>	<b>3,851</b>	<b>129</b>	<b>164</b>	<b>43,092</b>
Other Hydrocarbons/Oxygenates .....	2,598	—	384	—	0	41	—	2,816	125	0	1,932
Unfinished Oils .....	—	—	1,865	—	0	-128	—	1,829	0	164	20,234
Motor Gasoline Blend. Comp. ....	-1,261	—	1,855	—	495	1,880	—	-794	3	0	20,926
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>1,345</b>	<b>92,152</b>	<b>4,764</b>	<b>—</b>	<b>3,871</b>	<b>-339</b>	<b>—</b>	<b>—</b>	<b>6,856</b>	<b>95,615</b>	<b>42,663</b>
Finished Motor Gasoline .....	1,345	43,889	991	—	3,383	-590	—	—	304	49,894	10,010
Reformulated .....	—	31,573	598	—	1,448	55	—	—	74	33,490	1,722
Oxygenated .....	846	0	0	—	0	0	—	—	0	846	0
Other .....	499	12,316	393	—	1,935	-645	—	—	230	15,558	8,288
Finished Aviation Gasoline .....	—	128	0	—	0	15	—	—	0	113	312
Jet Fuel .....	—	13,887	1,810	—	148	-232	—	—	273	15,804	8,317
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	13,887	1,810	—	148	-232	—	—	273	15,804	8,317
Kerosene .....	—	51	0	—	0	16	—	—	1	34	92
Distillate Fuel Oil .....	—	16,871	23	—	340	93	—	—	527	16,614	11,241
0.05 percent sulfur and under .....	—	13,891	23	—	340	622	—	—	12	13,620	9,132
Greater than 0.05 percent sulfur ...	—	2,980	0	—	0	-529	—	—	515	2,994	2,109
Residual Fuel Oil .....	—	4,320	1,840	—	0	751	—	—	1,893	3,516	5,970
Petrochemical Feedstocks <sup>e</sup> .....	—	303	0	—	0	-134	—	—	0	437	91
Special Naphthas .....	—	20	0	—	0	2	—	—	548	-530	28
Lubricants .....	—	765	0	—	0	10	—	—	116	639	1,252
Waxes .....	—	0	52	—	0	0	—	—	13	39	0
Petroleum Coke .....	—	5,114	0	—	0	-32	—	—	3,086	2,060	2,609
Asphalt and Road Oil .....	—	1,805	48	—	0	-253	—	—	79	2,027	2,609
Still Gas .....	—	4,754	0	—	0	0	—	—	0	4,754	0
Miscellaneous Products .....	—	245	0	—	0	15	—	—	16	214	132
<b>Total</b> .....	<b>52,528</b>	<b>94,982</b>	<b>40,876</b>	<b>-280</b>	<b>4,366</b>	<b>-2,779</b>	<b>0</b>	<b>89,522</b>	<b>7,681</b>	<b>98,048</b>	<b>139,027</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>44,259</b>	<b>—</b>	<b>34,874</b>	<b>2,650</b>	<b>0</b>	<b>-2,896</b>	<b>0</b>	<b>84,679</b>	<b>0</b>	<b>0</b>	<b>46,267</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,436</b>	<b>2,855</b>	<b>20</b>	<b>—</b>	<b>0</b>	<b>1,066</b>	<b>—</b>	<b>2,027</b>	<b>203</b>	<b>2,015</b>	<b>5,175</b>
Pentanes Plus	1,283	—	0	—	0	10	—	924	(s)	349	123
Liquefied Petroleum Gases	1,153	2,855	20	—	0	1,056	—	1,103	202	1,667	5,052
Ethane/Ethylene	5	0	0	—	0	42	—	0	0	-37	43
Propane/Propylene	389	1,860	20	—	0	445	—	0	202	1,622	2,185
Normal Butane/Butylene	180	1,207	0	—	0	518	—	647	1	221	2,273
Isobutane/Isobutylene	579	-212	0	—	0	51	—	456	0	-140	551
<b>Other Liquids</b>	<b>2,714</b>	<b>—</b>	<b>4,645</b>	<b>—</b>	<b>287</b>	<b>1,166</b>	<b>—</b>	<b>5,407</b>	<b>71</b>	<b>1,002</b>	<b>44,258</b>
Other Hydrocarbons/Oxygenates	2,943	—	103	—	0	-151	—	3,128	69	0	1,781
Unfinished Oils	—	—	2,859	—	0	-510	—	2,367	0	1,002	19,724
Motor Gasoline Blend. Comp.	-229	—	1,683	—	287	1,827	—	-88	2	0	22,753
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b>	<b>337</b>	<b>94,035</b>	<b>6,925</b>	<b>—</b>	<b>3,749</b>	<b>2,292</b>	<b>—</b>	<b>—</b>	<b>8,254</b>	<b>94,500</b>	<b>44,955</b>
Finished Motor Gasoline	337	45,265	676	—	3,329	-54	—	—	159	49,502	9,956
Reformulated	—	32,438	297	—	1,425	26	—	—	1	34,133	1,748
Oxygenated	1,080	0	0	—	0	0	—	—	0	1,080	0
Other	-743	12,827	379	—	1,904	-80	—	—	158	14,289	8,208
Finished Aviation Gasoline	—	106	0	—	0	-78	—	—	0	184	234
Jet Fuel	—	13,722	4,341	—	158	1,612	—	—	799	15,810	9,929
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	13,722	4,341	—	158	1,612	—	—	799	15,810	9,929
Kerosene	—	50	0	—	0	13	—	—	0	37	105
Distillate Fuel Oil	—	17,259	695	—	238	1,236	—	—	420	16,536	12,477
0.05 percent sulfur and under	—	14,121	695	—	238	1,452	—	—	15	13,587	10,584
Greater than 0.05 percent sulfur	—	3,138	0	—	0	-216	—	—	405	2,949	1,893
Residual Fuel Oil	—	4,696	1,144	—	24	26	—	—	1,631	4,207	5,996
Petrochemical Feedstocks <sup>e</sup>	—	308	0	—	0	15	—	—	0	293	106
Special Naphthas	—	22	0	—	0	3	—	—	781	-762	31
Lubricants	—	673	23	—	0	158	—	—	58	480	1,410
Waxes	—	0	0	—	0	0	—	—	14	-14	0
Petroleum Coke	—	5,071	31	—	0	-300	—	—	4,293	1,109	2,309
Asphalt and Road Oil	—	1,858	15	—	0	-349	—	—	81	2,141	2,260
Still Gas	—	4,749	0	—	0	0	—	—	0	4,749	0
Miscellaneous Products	—	256	0	—	0	10	—	—	19	227	142
<b>Total</b>	<b>49,746</b>	<b>96,890</b>	<b>46,464</b>	<b>2,650</b>	<b>4,036</b>	<b>1,628</b>	<b>0</b>	<b>92,113</b>	<b>8,528</b>	<b>97,517</b>	<b>140,655</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."



**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>47,863</b>	<b>—</b>	<b>29,310</b>	<b>869</b>	<b>0</b>	<b>-363</b>	<b>0</b>	<b>78,401</b>	<b>4</b>	<b>0</b>	<b>45,904</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>2,000</b>	<b>2,441</b>	<b>59</b>	<b>—</b>	<b>0</b>	<b>707</b>	<b>—</b>	<b>1,643</b>	<b>542</b>	<b>1,608</b>	<b>5,882</b>
Pentanes Plus .....	958	—	0	—	0	11	—	618	6	323	134
Liquefied Petroleum Gases .....	1,042	2,441	59	—	0	696	—	1,025	536	1,285	5,748
Ethane/Ethylene .....	7	0	0	—	0	-42	—	0	0	49	1
Propane/Propylene .....	379	1,686	59	—	0	271	—	0	223	1,630	2,456
Normal Butane/Butylene .....	136	930	0	—	0	324	—	652	312	-222	2,597
Isobutane/Isobutylene .....	520	-175	0	—	0	143	—	373	0	-171	694
<b>Other Liquids</b> .....	<b>846</b>	<b>—</b>	<b>2,751</b>	<b>—</b>	<b>256</b>	<b>-675</b>	<b>—</b>	<b>5,572</b>	<b>78</b>	<b>-1,122</b>	<b>43,583</b>
Other Hydrocarbons/Oxygenates .....	2,811	—	232	—	0	88	—	2,882	73	0	1,869
Unfinished Oils .....	—	—	1,524	—	0	-674	—	3,320	0	-1,122	19,050
Motor Gasoline Blend. Comp. ....	-1,966	—	995	—	256	-89	—	-630	4	0	22,664
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>2,088</b>	<b>87,675</b>	<b>3,449</b>	<b>—</b>	<b>3,807</b>	<b>-3,604</b>	<b>—</b>	<b>—</b>	<b>4,707</b>	<b>95,917</b>	<b>41,351</b>
Finished Motor Gasoline .....	2,088	42,225	18	—	3,153	-829	—	—	10	48,303	9,127
Reformulated .....	—	30,484	0	—	1,329	-628	—	—	2	32,439	1,120
Oxygenated .....	1,227	0	0	—	0	0	—	—	0	1,227	0
Other .....	862	11,741	18	—	1,824	-201	—	—	8	14,638	8,007
Finished Aviation Gasoline .....	—	53	0	—	99	14	—	—	0	138	248
Jet Fuel .....	—	13,207	2,538	—	137	261	—	—	477	15,144	10,190
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	13,207	2,538	—	137	261	—	—	477	15,144	10,190
Kerosene .....	—	13	0	—	0	-20	—	—	9	24	85
Distillate Fuel Oil .....	—	15,096	65	—	418	-2,036	—	—	446	17,169	10,441
0.05 percent sulfur and under .....	—	12,450	65	—	418	-1,853	—	—	16	14,770	8,731
Greater than 0.05 percent sulfur ...	—	2,646	0	—	0	-183	—	—	430	2,399	1,710
Residual Fuel Oil .....	—	5,203	766	—	0	-423	—	—	1,031	5,361	5,573
Petrochemical Feedstocks <sup>e</sup> .....	—	283	0	—	0	-2	—	—	0	285	104
Special Naphthas .....	—	30	0	—	0	-8	—	—	291	-253	23
Lubricants .....	—	564	0	—	0	-218	—	—	74	708	1,192
Waxes .....	—	0	39	—	0	0	—	—	17	22	0
Petroleum Coke .....	—	4,846	20	—	0	94	—	—	2,257	2,515	2,403
Asphalt and Road Oil .....	—	1,672	3	—	0	-441	—	—	83	2,033	1,819
Still Gas .....	—	4,240	0	—	0	0	—	—	0	4,240	0
Miscellaneous Products .....	—	243	0	—	0	4	—	—	12	227	146
<b>Total</b> .....	<b>52,797</b>	<b>90,116</b>	<b>35,569</b>	<b>869</b>	<b>4,063</b>	<b>-3,935</b>	<b>0</b>	<b>85,616</b>	<b>5,331</b>	<b>96,403</b>	<b>136,720</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>51,304</b>	<b>—</b>	<b>29,590</b>	<b>-685</b>	<b>0</b>	<b>5,419</b>	<b>0</b>	<b>74,733</b>	<b>57</b>	<b>0</b>	<b>51,323</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,437</b>	<b>1,586</b>	<b>93</b>	<b>—</b>	<b>0</b>	<b>42</b>	<b>—</b>	<b>2,232</b>	<b>263</b>	<b>1,579</b>	<b>5,924</b>
Pentanes Plus	1,141	—	0	—	0	-28	—	844	16	309	106
Liquefied Petroleum Gases	1,296	1,586	93	—	0	70	—	1,388	246	1,271	5,818
Ethane/Ethylene	6	0	0	—	0	0	—	0	0	6	1
Propane/Propylene	420	1,516	87	—	0	-72	—	0	221	1,874	2,384
Normal Butane/Butylene	335	400	0	—	0	288	—	994	26	-573	2,885
Isobutane/Isobutylene	535	-330	6	—	0	-146	—	394	0	-37	548
<b>Other Liquids</b>	<b>2,227</b>	<b>—</b>	<b>3,955</b>	<b>—</b>	<b>2,060</b>	<b>-2,730</b>	<b>—</b>	<b>9,734</b>	<b>98</b>	<b>1,140</b>	<b>40,853</b>
Other Hydrocarbons/Oxygenates	3,252	—	181	—	0	-33	—	3,370	96	0	1,836
Unfinished Oils	—	—	2,615	—	0	-260	—	1,735	0	1,140	18,790
Motor Gasoline Blend. Comp.	-1,024	—	1,159	—	2,060	-2,437	—	4,629	3	0	20,227
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b>	<b>1,124</b>	<b>89,364</b>	<b>4,781</b>	<b>—</b>	<b>2,444</b>	<b>-231</b>	<b>—</b>	<b>—</b>	<b>7,453</b>	<b>90,491</b>	<b>41,120</b>
Finished Motor Gasoline	1,124	44,283	400	—	2,019	-592	—	—	8	48,410	8,535
Reformulated	—	32,829	0	—	29	-267	—	—	2	33,123	853
Oxygenated	998	0	0	—	0	0	—	—	(s)	997	0
Other	126	11,454	400	—	1,990	-325	—	—	5	14,290	7,682
Finished Aviation Gasoline	—	86	0	—	0	4	—	—	0	82	252
Jet Fuel	—	11,968	2,819	—	106	-1,090	—	—	1,381	14,602	9,100
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	11,968	2,819	—	106	-1,090	—	—	1,381	14,602	9,100
Kerosene	—	24	0	—	0	7	—	—	2	15	92
Distillate Fuel Oil	—	16,639	729	—	319	2,031	—	—	493	15,163	12,472
0.05 percent sulfur and under	—	13,268	729	—	319	1,448	—	—	301	12,567	10,179
Greater than 0.05 percent sulfur	—	3,371	0	—	0	583	—	—	192	2,596	2,293
Residual Fuel Oil	—	5,301	733	—	0	-494	—	—	1,283	5,245	5,079
Petrochemical Feedstocks <sup>e</sup>	—	220	0	—	0	14	—	—	0	206	118
Special Naphthas	—	31	0	—	0	12	—	—	528	-509	35
Lubricants	—	625	23	—	0	13	—	—	48	587	1,205
Waxes	—	0	32	—	0	0	—	—	15	17	0
Petroleum Coke	—	4,614	21	—	0	-153	—	—	3,610	1,178	2,250
Asphalt and Road Oil	—	1,507	24	—	0	0	—	—	71	1,460	1,819
Still Gas	—	3,883	0	—	0	0	—	—	0	3,883	0
Miscellaneous Products	—	183	0	—	0	17	—	—	12	154	163
<b>Total</b>	<b>57,092</b>	<b>90,950</b>	<b>38,419</b>	<b>-685</b>	<b>4,504</b>	<b>2,500</b>	<b>0</b>	<b>86,699</b>	<b>7,871</b>	<b>93,211</b>	<b>139,220</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<b>50,255</b>	<b>—</b>	<b>28,358</b>	<b>723</b>	<b>0</b>	<b>959</b>	<b>0</b>	<b>78,377</b>	<b>0</b>	<b>0</b>	<b>52,282</b>
<b>Natural Gas Liquids and LRGs</b> .....	<b>2,583</b>	<b>883</b>	<b>160</b>	<b>—</b>	<b>0</b>	<b>-1,068</b>	<b>—</b>	<b>2,576</b>	<b>262</b>	<b>1,856</b>	<b>4,856</b>
Pentanes Plus .....	1,224	—	0	—	0	-53	—	960	17	300	53
Liquefied Petroleum Gases .....	1,359	883	160	—	0	-1,015	—	1,616	246	1,555	4,803
Ethane/Ethylene .....	7	0	0	—	0	0	—	0	0	7	1
Propane/Propylene .....	408	1,837	128	—	0	-386	—	0	243	2,516	1,998
Normal Butane/Butylene .....	470	-817	32	—	0	-657	—	1,192	3	-853	2,228
Isobutane/Isobutylene .....	474	-137	0	—	0	28	—	424	0	-115	576
<b>Other Liquids</b> .....	<b>1,745</b>	<b>—</b>	<b>2,651</b>	<b>—</b>	<b>1,666</b>	<b>473</b>	<b>—</b>	<b>4,500</b>	<b>119</b>	<b>970</b>	<b>41,326</b>
Other Hydrocarbons/Oxygenates .....	3,153	—	12	—	0	-274	—	3,327	112	0	1,562
Unfinished Oils .....	—	—	1,128	—	0	166	—	-8	0	970	18,956
Motor Gasoline Blend. Comp. ....	-1,408	—	1,511	—	1,666	581	—	1,181	7	0	20,808
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>1,491</b>	<b>89,905</b>	<b>6,221</b>	<b>—</b>	<b>2,664</b>	<b>3,332</b>	<b>—</b>	<b>—</b>	<b>6,812</b>	<b>90,137</b>	<b>44,452</b>
Finished Motor Gasoline .....	1,491	44,332	118	—	2,065	704	—	—	75	47,227	9,239
Reformulated .....	—	32,864	0	—	0	220	—	—	1	32,643	1,073
Oxygenated .....	837	0	0	—	0	0	—	—	0	837	0
Other .....	654	11,468	118	—	2,065	484	—	—	74	13,747	8,166
Finished Aviation Gasoline .....	—	116	0	—	0	98	—	—	0	18	350
Jet Fuel .....	—	13,573	3,115	—	156	968	—	—	829	15,047	10,068
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	13,573	3,115	—	156	968	—	—	829	15,047	10,068
Kerosene .....	—	34	0	—	0	19	—	—	1	14	111
Distillate Fuel Oil .....	—	15,177	1,402	—	443	-68	—	—	1,130	15,960	12,404
0.05 percent sulfur and under .....	—	12,378	1,400	—	422	-231	—	—	551	13,880	9,948
Greater than 0.05 percent sulfur ...	—	2,799	2	—	21	163	—	—	579	2,080	2,456
Residual Fuel Oil .....	—	5,218	1,510	—	0	1,416	—	—	1,427	3,885	6,495
Petrochemical Feedstocks <sup>e</sup> .....	—	243	0	—	0	57	—	—	0	186	175
Special Naphthas .....	—	31	0	—	0	-10	—	—	835	-794	25
Lubricants .....	—	644	0	—	0	101	—	—	47	496	1,306
Waxes .....	—	0	16	—	0	0	—	—	16	(s)	0
Petroleum Coke .....	—	4,998	35	—	0	50	—	—	2,351	2,632	2,300
Asphalt and Road Oil .....	—	1,336	20	—	0	5	—	—	86	1,265	1,824
Still Gas .....	—	4,004	0	—	0	0	—	—	0	4,004	0
Miscellaneous Products .....	—	199	5	—	0	-8	—	—	16	196	155
<b>Total</b> .....	<b>56,074</b>	<b>90,788</b>	<b>37,390</b>	<b>723</b>	<b>4,330</b>	<b>3,696</b>	<b>0</b>	<b>85,453</b>	<b>7,194</b>	<b>92,963</b>	<b>142,916</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 12. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>51,674</b>	<b>—</b>	<b>28,568</b>	<b>1,177</b>	<b>0</b>	<b>638</b>	<b>0</b>	<b>80,780</b>	<b>1</b>	<b>0</b>	<b>52,920</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,786</b>	<b>892</b>	<b>65</b>	<b>—</b>	<b>0</b>	<b>-1,725</b>	<b>—</b>	<b>2,794</b>	<b>251</b>	<b>2,423</b>	<b>3,131</b>
Pentanes Plus	1,366	—	0	—	0	-33	—	1,108	1	290	20
Liquefied Petroleum Gases	1,420	892	65	—	0	-1,692	—	1,686	250	2,133	3,111
Ethane/Ethylene	6	0	0	—	0	0	—	0	0	6	1
Propane/Propylene	414	1,861	54	—	0	-732	—	0	248	2,813	1,266
Normal Butane/Butylene	572	-939	11	—	0	-996	—	1,248	2	-610	1,232
Isobutane/Isobutylene	428	-30	0	—	0	36	—	438	0	-76	612
<b>Other Liquids</b>	<b>2,045</b>	<b>—</b>	<b>2,286</b>	<b>—</b>	<b>1,640</b>	<b>844</b>	<b>—</b>	<b>5,166</b>	<b>124</b>	<b>-163</b>	<b>42,170</b>
Other Hydrocarbons/Oxygenates	3,331	—	12	—	0	-181	—	3,403	121	0	1,381
Unfinished Oils	—	—	1,914	—	0	-768	—	2,845	0	-163	18,188
Motor Gasoline Blend. Comp.	-1,286	—	360	—	1,640	1,793	—	-1,082	3	0	22,601
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b>	<b>1,379</b>	<b>93,990</b>	<b>3,354</b>	<b>—</b>	<b>2,596</b>	<b>785</b>	<b>—</b>	<b>—</b>	<b>7,302</b>	<b>93,232</b>	<b>45,237</b>
Finished Motor Gasoline	1,379	45,982	265	—	2,081	-318	—	—	271	49,754	8,921
Reformulated	—	33,826	0	—	0	-202	—	—	1	34,027	871
Oxygenated	934	0	0	—	0	0	—	—	0	934	0
Other	446	12,156	265	—	2,081	-116	—	—	270	14,794	8,050
Finished Aviation Gasoline	—	58	0	—	0	-82	—	—	0	140	268
Jet Fuel	—	13,977	1,167	—	164	468	—	—	438	14,402	10,536
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	13,977	1,167	—	164	468	—	—	438	14,402	10,536
Kerosene	—	32	0	—	0	-10	—	—	3	39	101
Distillate Fuel Oil	—	16,598	597	—	351	773	—	—	1,156	15,617	13,177
0.05 percent sulfur and under	—	13,601	507	—	328	711	—	—	519	13,206	10,659
Greater than 0.05 percent sulfur	—	2,997	90	—	23	62	—	—	637	2,411	2,518
Residual Fuel Oil	—	5,667	1,204	—	0	333	—	—	1,392	5,146	6,828
Petrochemical Feedstocks <sup>e</sup>	—	320	0	—	0	-56	—	—	0	376	119
Special Naphthas	—	29	0	—	0	-1	—	—	292	-262	24
Lubricants	—	651	23	—	0	82	—	—	107	485	1,388
Waxes	—	0	44	—	0	0	—	—	13	31	0
Petroleum Coke	—	4,771	20	—	0	-903	—	—	3,524	2,170	1,397
Asphalt and Road Oil	—	1,348	34	—	0	505	—	—	90	787	2,329
Still Gas	—	4,337	0	—	0	0	—	—	0	4,337	0
Miscellaneous Products	—	220	0	—	0	-6	—	—	15	211	149
<b>Total</b>	<b>57,885</b>	<b>94,882</b>	<b>34,273</b>	<b>1,177</b>	<b>4,236</b>	<b>542</b>	<b>0</b>	<b>88,740</b>	<b>7,678</b>	<b>95,492</b>	<b>143,458</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."